

BURLINGTON ELECTRIC DEPARTMENT

**Tariff Sheets
Effective March 1, 2010**

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RESIDENTIAL SERVICE (RS) RATE

(RS Page 1 of 2)

Availability

Service under this rate is available to residential customers for all domestic purposes in a single-family dwelling unit supplied through one meter.

This rate is not applicable to a residence that is used for commercial, professional, or any other gainful enterprise; however, if the domestic use can be separately metered, this rate is applicable to the metered domestic portion of energy use.

A residence in which three rooms or more are rented or are available for rent, leased or otherwise used in other than a single-family dwelling unit, is considered non-domestic and the applicable general service rate shall apply.

Character of Service

Alternating current, 60 Hertz, at the standard utilization voltage.

Monthly Bill

Customer Charge

- \$8.21 per month

Energy Charges

Initial Block

- Up to 100 kWh per month: \$0.108068 per kWh

Tail Block

- Over 100 kWh per month: \$0.147735 per kWh

Power Miser Credit

- Applicable only to customers with BED-installed electric water heater load management device: \$1.37 per month

Approved: _____ Date: _____

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For further information, see BED's Operating Guidelines

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Terms and Conditions

- 1) The above rate is billed monthly and is payable on presentation of the bill.
- 2) Eligibility for the Power Miser Credit requires that the customer allow Burlington Electric Department (BED) to install and maintain an approved signal device on the customer's premises that can be activated by BED during periods of high city-wide electric loads.
- 3) Where no specific provisions are provided in this rate, service will be delivered under BED's Operating Guidelines.

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RESIDENTIAL SERVICE, OPTIONAL TIME-OF-USE (RT) RATE

(RT Page 1 of 2)

Availability

This rate is available upon written request to residential customers for all domestic purposes in a single-family dwelling unit supplied through one meter who agree to take service hereunder for a period of not less than 12 months.

This rate is not applicable to a residence that is used for commercial, professional, or any other gainful enterprise; however, if the domestic use can be separately metered, this rate is applicable to the metered domestic portion of energy use.

A residence in which three rooms or more are rented or are available for rent, leased, or otherwise used in other than a single-family dwelling unit, is considered non-domestic and the applicable general service rate shall apply.

Character of Service

Alternating current, 60 Hertz, at the standard utilization voltage.

Monthly Bill

The monthly bill will consist of a customer charge, an energy charge for the first 100 kWh of consumption, and a seasonal time-of-use energy charge for all consumption in excess of 100 kWh/month. The first 100 kWh will be distributed proportionally between the customer's on-peak and off-peak usage on a monthly basis.

A \$1.37/month Power Miser Credit will be applicable to customers with BED-installed electric water heater load management device.

Time of Use Periods

Seasonal Period	Months	Days	Hours
Summer On-Peak	Jun 1 – Sep 30	Monday – Friday*	12:01 p.m. – 6:00 p.m.
Winter On-Peak	Dec 1 – Mar 31	Monday – Friday*	6:01 a.m. – 10:00 p.m.
Off-Peak	Jun 1–Sep 30, Dec 1–Mar 31	All non on-peak days	All non on-peak hours
Off-Peak	Apr, May, Oct, Nov	All days	All hours

* Excludes New Years, Memorial, Independence, Labor, Thanksgiving, and Christmas days.

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Summary of Charges

Charge	Summer On-Peak	Winter On-Peak	Off Peak
Customer Charge	\$13.68 / month	\$13.68 / month	\$13.68 / month
Energy Charge <=100 kWh	\$0.108068 / kWh	\$0.108068 / kWh	\$0.108068 / kWh
Energy Charge >100 kWh	\$0.225386 / kWh	\$0.228194 / kWh	\$0.108419 / kWh
Power Miser Credit	\$1.37 / month	\$1.37 / month	\$1.37 / month

Terms and Conditions

- 1) The above rate is billed monthly and payable on presentation of the bill.
- 2) Eligibility for the Power Miser Credit requires that the customer allow BED to install and maintain an approved signal device on the customer's premises that can be activated by BED during periods of high city-wide electric loads.
- 3) The duration of this rate agreement shall be a minimum of 12 months, cancelable after such period by a 60-day written notice.
- 4) Where no specific provisions are provided in this rate, service will be delivered under BED's Operating Guidelines.

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SMALL GENERAL (SG) RATE

(SG Page 1 of 2)

Availability

Service under this rate is available to customers who do not qualify for any other rate provided in these tariffs, where energy consumption does not exceed 3,000 kWh per month or above (or greater than or equal to an average of 100 kWh per day) for any three consecutive months out of the previous 12.

This rate is not applicable for standby, resale or shared service.

Character of Service

Alternating current, 60 Hertz, at the standard utilization voltage.

Monthly Bill

Customer Charge

- \$11.62 per month

Energy Charge

- \$0.156281 per kWh

Late Payment Charge

Payment for service under this rate is due on presentation of the monthly bill. If payment is not received by BED on or before the next monthly billing date, a late payment charge of 1% shall be imposed upon the unpaid balance, including any prior unpaid late payment charges. The late payment charge shall be assessed on such unpaid balances once each month after it is initially imposed on an unpaid balance, so long as a balance remains unpaid.

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Terms and Conditions

- 1) The above rate is billed monthly and payable on presentation of the bill.
- 2) Customers whose energy consumption is 3,000 kWh per month or above (or greater than or equal to an average of 100 kWh per day) for three consecutive months out of the last 12 will become ineligible for this rate and will be transferred to the Large General Service rate.
- 3) Where no specific provisions are provided in this rate, service will be delivered under BED's Operating Guidelines.

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SMALL GENERAL SERVICE, OPTIONAL TIME OF USE (ST) RATE

(ST Page 1 of 2)

Availability

This rate is available upon written request to small general service customers who agree to take service hereunder for a period of not less than 12 months. This rate is not applicable for standby, resale or shared service.

Character of Service

Alternating current, 60 Hertz, at the standard utilization voltage.

Monthly Bill

The monthly bill will consist of a customer charge and a seasonal time-of-use energy charge as defined from month to month.

Time of Use Periods

Seasonal Period	Months	Days	Hours
Summer On-Peak	Jun 1 – Sep 30	Monday – Friday*	12:01 p.m. – 6:00 p.m.
Winter On-Peak	Dec 1 – Mar 31	Monday – Friday*	6:01 a.m. – 10:00 p.m.
Off-Peak	Jun 1–Sep 30, Dec 1–Mar 31	All non on-peak days	All non on-peak hours
Off-Peak	Apr, May, Oct, Nov	All days	All hours

* Excludes New Years, Memorial, Independence, Labor, Thanksgiving, and Christmas days.

Summary of Charges

Charge	Summer On-Peak	Winter On-Peak	Off Peak
Customer Charge	\$24.62 / month	\$24.62 / month	\$24.62 / month
Energy Charge	\$0.212198 / kWh	\$0.215589 / kWh	\$0.106522 / kWh

Late Payment Charge

Payment for service under this rate is due on presentation of the monthly bill. If payment is not received by Burlington Electric Department (BED) on or before the next monthly billing date, a late payment charge of 1% shall be imposed upon the unpaid balance, including any prior unpaid late payment charges. The late payment charge shall be assessed on such unpaid balances once each month after it is initially imposed on an unpaid balance, so long as a balance remains unpaid.

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Terms and Conditions

- 1) The above rate is billed monthly and payable on presentation of the bill.
- 2) Customers whose energy consumption is 3,000 KWH per month or above (or equal to or greater than an average of 100 kWh per day) for three consecutive months out of the last 12 will become ineligible for this rate and will be transferred to the Large General Service rate.
- 3) The duration of this rate agreement shall be a minimum of 12 months, cancelable after such period by a 60-day written notice.
- 4) Where no specific provisions are provided in this rate, service will be delivered under BED's Operating Guidelines.

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LARGE GENERAL (LG) RATE

(LG Page 1 of 2)

Availability

Service under this rate is supplied for all purposes where energy consumption is 3,000 kWh per month or above (or greater than or equal to 100 kWh per day) for 3 consecutive months out of the last 12 months, or at the request of the customer.

All power and energy furnished to the customer shall be under this rate and it will be supplied at one point of delivery unless more than one service or meter is installed for the convenience of the Burlington Electric Department (BED).

This rate is not applicable for standby, resale or shared service.

Character of Service

Alternating current, 60 Hertz, at the standard utilization voltage.

Monthly Bill

Customer Charge

- For a customer whose measured demand in any given month does not exceed 25 kilowatts: \$13.68 for that month
- For a customer whose measured demand in any given month exceeds 25 kilowatts: \$41.04 for that month

Demand Charge

- \$20.03 per kW

Energy Charge

- \$0.083003 per kWh

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Billing Demand

The Billing Demand in kilowatts shall be the greater of the following:

- a) The greatest number of kilowatts in any fifteen-minute period occurring in the current month or;
- b) Fifty percent (50%) of the highest fifteen-minute peak that occurred during any of the most recent Summer Peak months (June through September) that fall within the previous 11 months.

Power Factor Adjustment

A customer shall maintain a power factor of 90% or higher under ordinary load conditions. For each 1% by which the average monthly power factor lags below 90%, the demand charge for that month shall be increased by 1%.

Late Payment Charge

Payment for service under this rate is due on presentation of the monthly bill. If payment is not received by the BED on or before the next monthly billing date, a late payment charge of 1% shall be imposed upon the unpaid balance, including any prior unpaid late payment charges. The late payment charge shall be assessed on such unpaid balances once each month after it is initially imposed on an unpaid balance, so long as a balance remains unpaid.

Terms and Conditions

- 1) The above rate is billed monthly and payable on presentation of the bill.
- 2) Customers in this rate class may be eligible to participate in ISO-NE's load and price response programs as defined from year to year by ISO-NE. This program is further described under the Load Response Tariff Rider, page 21 of this tariff document
- 3) The minimum duration of this rate agreement shall be 12 months.
- 4) Where no specific provisions are provided in this rate, service will be delivered under BED's Operating Guidelines.

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LARGE GENERAL SERVICE, OPTIONAL TIME-OF-USE (LT) RATE

(LT Page 1 of 3)

Availability

This rate is available upon written request to large general service customers who agree to take service hereunder for a period of not less than 12 months.

All power and energy furnished to the customer shall be under this rate and it will be supplied at one point of delivery unless more than one service or meter is installed for the convenience of Burlington Electric Department (BED).

This rate is not applicable for temporary, standby, resale or shared service.

Character of Service

Alternating current, 60 Hertz, at the standard utilization voltage.

Monthly Bill

The monthly bill will consist of a customer charge, a seasonal time-of-use demand charge, and a seasonal time-of-use energy charge as defined from month to month. For customers whose monthly demand does not exceed 25 kilowatts during any of the previous 11 months, a \$27.35 per month customer charge will apply. For customers whose monthly demand exceeds 25 kilowatts during any of the previous 11 months, a \$43.77 per month customer charge will apply.

Time of Use Periods

Seasonal Period	Months	Days	Hours
Summer On-Peak	Jun 1 – Sep 30	Monday – Friday*	12:01 p.m. – 6:00 p.m.
Winter On-Peak	Dec 1 – Mar 31	Monday – Friday*	6:01 a.m. – 10:00 p.m.
Off-Peak	Jun 1–Sep 30, Dec 1–Mar 31	All non on-peak days	All non on-peak hours
Off-Peak	Apr, May, Oct, Nov	All days	All hours

* Excludes New Years, Memorial, Independence, Labor, Thanksgiving, and Christmas days.

Summary of Charges

Charge	Summer On-Peak	Winter On-Peak	Off Peak
Customer Charge <=25 kW	\$27.35 / month	\$27.35 / month	\$27.35 / month
Customer Charge >25 kW	\$43.77 / month	\$43.77 / month	\$43.77 / month
Demand Charge	\$25.47 / kW	\$25.47 / kW	\$3.53 / kW
Energy Charge	\$0.107754 / kWh	\$0.115459 / kWh	\$0.076418 / kWh

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Billing Demand

The On-Peak Billing Demand in kilowatts shall be the greater of the following:

- c) The greatest number of kilowatts in any fifteen-minute period occurring in the current on-peak period, or;
- d) Fifty percent (50%) of the highest fifteen-minute peak that occurred during the on-peak hours of any of the most recent Summer Peak months (June through September) that fall within the previous 11 months.

The Off-Peak Billing Demand shall be the number of kilowatts equal to the greatest fifteen-minute peak occurring in the current month's off-peak period.

Power Factor Adjustment

Customers shall maintain a power factor of 90% or higher under ordinary load conditions. For each 1% by which the average monthly power factor lags below 90%, the demand charge for that month shall be increased by 1%.

Late Payment Charge

Payment for service under this rate is payable on presentation of the monthly bill. If payment is not received by BED on or before the next monthly billing date, a late payment charge of 1% shall be imposed upon the unpaid balance, including any prior unpaid late payment charges. The late payment charge shall be assessed on such unpaid balances once each month after it is initially imposed on an unpaid balance, so long as a balance remains unpaid.

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Terms and Conditions

- 1) The above rate is billed monthly and payable on presentation of the bill.
- 2) The minimum duration of this rate agreement shall be 12 months, cancelable after such period by a 60-day written notice
- 3) Customers in this rate class are eligible to participate in ISO-NE's load and price response programs as defined from year to year by ISO-NE. The provisions of participation are further described under the Load Response Tariff Rider, page 21 of this tariff document.
- 4) Where no specific provisions are provided in this rate, service will be delivered under BED's Operating Guidelines.

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PRIMARY SERVICE (PS) RATE

(PS Page 1 of 3)

Availability

Service under this rate is available for a period of not less than 12 months at the request of the customer for all purposes where charges are based on demand and energy metered at 13,800 volts.

All power and energy furnished to the customer shall be under this rate and it will be supplied at one point of delivery unless more than one service or meter is installed for the convenience of Burlington Electric Department (BED).

This rate is not applicable for temporary, standby, resale or shared service.

Character of Service

Alternating current, 60 Hertz, at 13,800 volts.

Monthly Bill

The monthly bill will consist of a customer charge, a seasonal time-of-use demand charge, and a seasonal time-of-use energy charge as defined from month to month.

Time of Use Periods

Seasonal Period	Months	Days	Hours
Summer On-Peak	Jun 1 – Sep 30	Monday – Friday*	12:01 p.m. – 6:00 p.m.
Winter On-Peak	Dec 1 – Mar 31	Monday – Friday*	6:01 a.m. – 10:00 p.m.
Off-Peak	Jun 1–Sep 30, Dec 1–Mar 31	All non on-peak days	All non on-peak hours
Off-Peak	Apr, May, Oct, Nov	All days	All hours

* Excludes New Years, Memorial, Independence, Labor, Thanksgiving, and Christmas days.

Summary of Charges

Charge	Summer On-Peak	Winter On-Peak	Off Peak
Customer Charge	\$1,231.02 / month	\$1,231.02 / month	\$1,231.02 / month
Demand Charge	\$25.17 / kW	\$25.17 / kW	\$3.45 / kW
Energy Charge	\$0.095552 / kWh	\$0.103813 / kWh	\$0.067251 / kWh

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Billing Demand

The On-Peak Billing Demand in kilowatts shall be the greater of the following:

- a) The greatest number of kilowatts in any fifteen-minute period occurring in the current on-peak period, or;
- b) Fifty percent (50%) of the highest fifteen-minute peak that occurred during the on-peak hours of any of the most recent Summer Peak months (June through September) that fall within the previous 11 months.

The Off-Peak Billing Demand shall be the number of kilowatts equal to the greatest fifteen-minute peak occurring in the current month's off-peak period.

Power Factor Adjustment

Customers shall maintain a power factor of 90% or higher under ordinary load conditions. For each 1% by which the average monthly power factor lags below 90%, the demand charge for that month shall be increased by 1%.

Late Payment Charge

Payment for service under this rate is payable on presentation of the monthly bill. If payment is not received by BED on or before the next monthly billing date, a late payment charge of 1% shall be imposed upon the unpaid balance, including any prior unpaid late payment charges. The late payment charge shall be assessed on such unpaid balances once each month after it is initially imposed on an unpaid balance, so long as a balance remains unpaid.

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Terms and Conditions

- 1) The above rate is billed monthly and payable on presentation of the bill.
- 2) BED retains the right to disallow control of certain large capacity loads via the meter contact.
- 3) The minimum duration of this rate agreement shall be 12 months.
- 4) Customers in this rate class are eligible to participate in ISO-NE's load and price response programs as defined from year to year by ISO-NE. This program is further described under the Load Response Tariff Rider, page 21 of this tariff document.
- 5) Where no specific provisions are provided in this rate, service will be delivered under BED's Operating Guidelines.

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Effective October 2, 2010

STREET LIGHTING (SL) RATE

(SL Page 1 of 2)

Availability

For municipal street lighting on city-accepted streets.

Character of Service

Unmetered alternating current, 60 Hertz, single phase, at nominal voltages of 120, 120/240, or 277 volts.

Standard street lighting service entails providing, operating, and maintaining standard dusk to dawn street luminaires fed from overhead distribution lines mounted on an existing wood distribution pole with a 6 foot mast arm.

Monthly Bill

Standard Rates per Luminaire

Nominal Wattage	Wattage with Ballast	Bulb Type	\$/Month
100	117	Mercury Vapor	\$ 9.60
175	205	Mercury Vapor	\$ 12.94
250	292	Mercury Vapor	\$ 17.59
400	453	Mercury Vapor	\$ 24.73
100	119	Metal Halide	\$ 12.34
175	206	Metal Halide	\$ 15.49
250	288	Metal Halide	\$ 19.45
400	450	Metal Halide	\$ 27.00
70	99	High Pressure Sodium	\$ 8.85
100	136	High Pressure Sodium	\$ 10.41
150	195	High Pressure Sodium	\$ 12.91
250	305	High Pressure Sodium	\$ 18.85
400	466	High Pressure Sodium	\$ 26.11
189	189	Incandescent	\$ 16.62
40	44	LED	\$ 9.65
90	100	LED	\$ 13.52
180	204	LED	\$ 23.69

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Terms and Conditions

- 1) New or additional service must be reviewed and approved in advance by BED to insure that requested facilities comply with current engineering standards. New street lighting installations shall meet the recommendations of the Illuminating Engineering Society of North America (IESNA). Any new street lighting installations on city streets or on new streets that will become accepted city streets shall meet these recommendations as detailed in the latest version of the *IESNA Lighting Handbook*.
- 2) The customer must make a contribution in aid of construction in advance to cover incremental costs of requested facilities that are in excess of \$651 per installed luminaire. Excess costs may optionally be financed over 60 months in accordance with BED's Lending Policy.
- 3) The customer may be required to enter into a contract with a minimum term of 5 years for any new or additional lighting facilities.
- 4) Lighting service shall be provided from dusk to dawn as controlled locally by photocells.
- 5) For purposes of computing billed energy, the following burning hours will be assumed:

Month	Burning Hours
January	456
February	379
March	374
April	316
May	285
June	255
July	274
August	310
September	344
October	403
November	432
December	468

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LOAD RESPONSE (LR) TARIFF FOR COMMERCIAL & INDUSTRIAL TARIFFS
(LR Page 1 of 4)

Description of the Service

BURLINGTON ELECTRIC DEPARTMENT (BED) will make payments to eligible customers (Customer(s)) that participate in this Program based on the amount of load reduced from its system or transferred from its system to an on-site generator when a request is made by BED to reduce load. Load reduction when requested is voluntary under this program.

Recitals

- A. ISO New England, Inc. ("ISO-NE") has designed a Load Response Program ("ISO-NE LRP") to offer incentives to eligible customers of electric utilities in New England to curtail customer load during periods of expected high-energy prices.
- B. BED has the opportunity to participate in the ISO-NE LRP by offering this voluntary Real-Time Price Response Program (the "Program") to eligible customers. The Program permits customers to receive payment of a share of energy cost savings resulting from the Customer's curtailment of load at the request of BED during periods of expected high-energy prices.

Article I - Eligibility

- 1.1 This Tariff is available only to Customers that do not have a special contract that provides benefits for load curtailment with BED or ISO-NE at any time during the duration of this Agreement.
- 1.2 This Program is available only to Customers that have, or will have, installed interval-metering equipment necessary to measure and estimate the load curtailment obtained in response to a request to curtail load. BED bears the costs of the required interval metering equipment, as specified in § 2.10.
- 1.3 This Program is available only to Customers who are capable of implementing the curtailment on short notice.
- 1.4 This Program is available only to Customers who designate a level of curtailable load that shall not be less than 50 kW. BED shall not be required to contract with any Customer who, in its judgment, is not capable of curtailing 50 kW or more of load for more than one consecutive hour.

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Article II – Program Participation and Installation Costs

- 2.1 BED will request voluntary curtailment of Customer loads under this tariff when ISO NE has activated a Real Time Price Response event for the Vermont zone.
- 2.2 There is no maximum limit to the number or duration of curtailments requested in this Program.
- 2.3 The minimum duration of a Customer's participation
- 2.4 Requests to curtail, and revision of such requests, shall be made by email, telephone, facsimile, or any other means of communication mutually acceptable to the parties by a BED representative or ISO-NE representative to a designated Customer representative. BED shall not be liable for any damages claimed as a consequence of inaccuracy in terms of forecast and actual Locational Marginal Pricing (LMP), inability to notify the customer's representative or loss of interval demand data from the meter.
- 2.5 Requests to curtail load shall specify the date of curtailment and the beginning and ending clock hours of curtailment.
- 2.6 Advance notice of curtailment shall normally be given more than 60 minutes prior to the beginning hour of curtailment, except that during an emergency or unexpected revision of the LMP forecast, BED may provide less than 60 minutes notice.
- 2.7 At the Customer's discretion, the Customer will reduce load on BED's system during the curtailment period specified by ISO_NE. It is the Customer's responsibility to determine if curtailment of load is beneficial to the Customer.
- 2.8 Load reduction may occur by any means available to the Customer, including the physical disconnection of load from BED's system and/or by reducing load through the operation of a Customer's on-site generation that is normally not used to serve load.
- 2.9 BED shall not request a Customer to reduce load until after registration of the Customer's load with ISO-NE is completed.
- 2.10 The installation costs of any interval metering equipment required for the Customer to participate in the Program shall be borne by BED. BED shall be the owner and shall be responsible for the maintenance of the interval metering equipment.

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Article III – Credit for Curtailed Load

- 3.1 The customer credit will be calculated for each clock hour in which Customer was requested to curtail load in accordance with the then current version of the ISO-NE Load Response Program Manual prepared by ISO New England Inc.
- 3.2 Seventy percent (70%) of the sum of the hourly curtailment credits in each month will be applied as payment to the Customer's Bill on an intermittent basis.
- 3.3 Customer may request a copy of the current version of the ISO-NE Load Response Program Manual from BED.

Article IV - Termination

- 4.1 The Customer may terminate participation in the Program any time after the minimum 1 year duration by giving BED thirty (30) days prior written notice specifying the date of termination.
- 4.2 Participation will be terminated on such a date as ISO-NE no longer offers the Real-Time Price Response load response program.

Article V - Conditions

- 5.1 All terms, conditions, and rates contained in BED's applicable tariff and accompanying general terms and conditions, as approved by the PSB from time to time, shall apply to the sale and purchase of electric service by participant customer unless otherwise modified or amended by this Tariff.
- 5.2 The Customer should notify BED in advance of any substantial planned reductions in normal load conditions (e.g., vacation shutdowns), and as they occur of any substantial unplanned reductions in normal load conditions (e.g., substantial manufacturing process outages).
- 5.3 The Customer is responsible for compliance with all permits, laws and regulations relating to Customer's use of generators.
- 5.4 The Customer shall not be subject to any penalties for failing to curtail load following notification of modification of this Agreement, except as provided in section 3.1.

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Article VI – Contact Information

6.1 The Customer shall provide BED with the following contact information:

- Customer name
- Account number
- Service address
- Contact person
- Telephone number
- Email address
- Fax number
- Pager number (optional)
- Designated target level of curtailable load (in kW)

6.2 BED shall provide the Customer with the following BED contact information:

- Contact name
- Mailing address
- Telephone number

Approved: _____ Date: _____

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For further information, see BED's Operating Guidelines