

REQUEST FOR PROPOSAL



BURLINGTON ELECTRIC DEPARTMENT

585 Pine street
Burlington, VT 05401-4891
Phone: 802-865-7456

RFP #

021-27

DATE:

9/29/2026

REQUEST FOR QUOTATION

THIS IS AN INQUIRY,
NOT AN ORDER

PLEASE QUOTE PROMPTLY

ALL RFP'S RESPONSES ARE TO BE
UPLOADED TO OUR SECURE
WEB SITE USING YOUR UNIQUE LOGII

DELIVERY REQUIRED BY:

ASAP

QUOTATION DUE BY

NLT 10/23/26 5pm EST

REQUISITION NO:

DEPT:

ENGINEERING

QTY	DESCRIPTION						
1	Transformer Size (kVA):	Primary Voltage	Secondary Voltage	Description	Spec Impedance	BED Specification	Associated BED Standards
	750	13800 Grd Y/7970	277/480V	750KVA Three Phase, Liquid Filled, Compartmental-Type, Dead Front, Loop Feed Padmounted Transformer	5.32% - 6.18%	S0110	162201, 162202
				Loss Evaluation formula "First Cost Multiplier"			
				NAMEPLATE SHALL INDICATE NON-PCB			
				Quote both Amorphous & Steel Core... If not quoting one type please specify why!			

REQUEST FOR PROPOSAL

The following is a minimum check list that must be included in the submittal of the above RFP.

If any of the information is missing it will make your RFP invalid and we will not be able to consider it for evaluation!!!

DID YOU INCLUDE THE FOLLOWING AT A MINIMUM ?

Unit Cost

Delivery time

No Load (avg) & (max)

Load (avg) & (max)

Total (avg) & (max)

Impedance (must be average values)

Is delivery included in the cost of the item? If not what is the cost for delivery

Drawings with dimension.

Did you quote both Amorphous core and Steel? If not why?

Include manufacturer information about corrosion protection (item 13e on material spec) and coating (item 5i on material spec).

All RFP's must be uploaded to our secure site using your unique login. We will only accept Word, Excel or PDF submissions.

Once you have Uploaded your file you will get an email indicating that it was successful. All times are based on EST.

Paul Charbonneau

SUPERVISOR OF PURCHASING & INVENTORY

TO INQUIRE ON ABOVE QUOTE PLEASE CALL
PURCHASING DEPARTMENT DIRECT AT:

PAUL CHARBONNEAU 865-7456
email: pcharbonneau@burlingtonelectric.com



**BURLINGTON ELECTRIC DEPARTMENT (BED)
MATERIAL SPECIFICATION**

**Three Phase, Liquid Filled, Compartmental-Type, Dead Front, Loop Feed
Padmounted Transformer (45 through 750 kVA), for Airport**

1) Scope:

- a) This specification covers the electrical characteristics and mechanical features of three phase, 60 Hz, mineral oil immersed, self-cooled, 65°C rise, padmounted, distribution transformers.
- b) All transformers shall be in accordance with the latest revision of each referenced industry standard (listed below), except as modified by this specification.

ANSI/IEEE C57.12.00	ANSI/IEEE C57.12.28	ANSI/IEEE C57.12.34
ANSI/IEEE C57.12.90	ANSI/IEEE C57.91	ANSI/IEEE 386
<u>Western Underground Committee Guide 2.13</u>		

2) Ratings:

- a) The kVA rating shall be as specified on the purchase order.
- b) The nominal high voltage rating and the basic impulse insulation level (BIL) shall be the following:

12740 Grd Y/7200 95 kV BIL

- c) The nominal low voltage rating and the basic impulse insulation level shall be one of the following:

208 Grd Y/ 120	30 kV BIL
480 Grd Y/ 277	30 kV BIL

3) Impedance Voltage:

45 - 112.5 kVA	1.20% - 2.25%
150 - 300 kVA	1.20% - 2.50%
500 kVA	1.50% - 3.00%
750 kVA	5.75%

4) Testing:

- a) All transformer testing shall comply with ANSI/IEEE C57.12.00 and ANSI/IEEE C57.12.90.
- b) All transformers shall be tested for no load losses (20°C/100% voltage), total losses (85°C/100% voltage), percent impedance (85°C) and exciting current (100% rated voltage). Guaranteed average and guaranteed maximum losses shall be included with the quotation. Guaranteed average losses shall be used for the loss evaluation (see Section 19).
- c) All transformers shall be subjected to a full wave voltage impulse.
- d) The manufacturer shall supply verification that the design has passed Short Circuit criteria per

ANSI/IEEE C57.12.00 and ANSI/IEEE C57.12.90.

- e) Complete certified test reports, by serial number, shall be delivered to BED prior to shipment for BED approval. These reports must either be signed by an authorized individual at the factory, or be accompanied by a cover letter referring to purchase order number and signed by an agent authorized to conduct transformer sales business for the manufacturer.

5) Construction:

- a) The manufacturer shall certify that the transformer and the oil are PCB free. This shall be indicated on the transformer nameplate.
- b) The nameplate shall be made of a corrosion resistant material and permanently marked meeting ANSI/IEEE C57.12.00. The nameplate shall be located in the low voltage compartment.
- c) All wye-wye transformers shall have a five-legged core.
- d) Wye primary-wye secondary connected units shall have the primary neutral connected (bolted) internally to the secondary neutral, which shall in turn be connected to an insulated low voltage terminal externally grounded by a ground strap to the tank front plate.
- e) All neutral connections shall be through fully insulated bushing(s) grounded to the transformer tank by removable ground strap(s).
- f) The internal secondary leads shall be permanently identified corresponding to the lead markings on the nameplate.
- g) All insulating components, oil, paper, and wire enamel shall be made of thermally upgraded materials which are all compatible at today's industry standard 65 degree C temperature rise.
- h) All insulating paper used as layer insulation in transformer coils shall be bonded type, coated on both sides with a thermosetting adhesive and properly cured prior to impregnating with oil or the coils shall be wound with primary conductor containing a thermosetting adhesive that when properly cured will form an effective bond, both turn to turn and layer to layer.
- i) The transformer shall have an electrostatically applied (or equivalent process) protective coating. The coating shall be resistant to transformer oils and shall withstand a minimum 160 inch-pound impact per ASTM D2794. The coating shall meet or exceed all requirements of ANSI/IEEE C57.12.28. The color shall be olive green, Munsell No.7.0GY3.29/1.5.
- j) A hand hole (or hand holes) 6.0" x 18.0" minimum, with a bolted cover, shall be provided in the top of the tank to give access to the primary and secondary bushing well leads.
- k) Lifting lugs for a balanced lift and provisions for jacking shall be included.
- l) Construction of the unit shall be such that it can be lifted, skidded or slid into place on the pad without disturbing the high or low voltage cables.
- m) The overall dimensions of the unit shall be such that it will fit on a BED Standard 1622 concrete transformer pad (see attached).
- n) The maximum weight of the transformer shall be less than 8,950 pounds.

6) Electrical Compartments - General:

- a) Full height, air filled high voltage and low voltage compartments with hinged doors shall be located side by side and separated by a rigid steel barrier.
- b) The electrical compartment shall have a depth of 24" in place of ANSI/IEEE C57.12.34 Figure 12, dimension C of 18".
- c) The high voltage compartment shall be on the left when facing the transformer.
- d) The high voltage compartment shall be accessible only after the door to the low voltage compartment has been opened. The high voltage compartment door shall be secured by a stainless steel penta-head bolt fastening device.
- e) The low voltage compartment door shall be equipped with three point latching and include provisions for locking with a single padlock. Compartment security shall include a recessed, stainless steel penta-head bolt, which is accessible only with the padlock removed.
- f) The doors shall open to provide a clear working space. The doors, the compartment hood, and the sill shall be removable with minimal effort using standard line tools.

7) High Voltage Compartment:

- a) The high voltage terminations and equipment shall be dead-front and shall conform to all applicable ANSI/IEEE and IEEE standards.
- b) The high voltage compartment design shall comply with Figure 16 of ANSI/IEEE C57.12.34, rated for 8.3 kV/14.4 kV.
- c) Primary bushings shall be a two-piece design with universal bushing wells and load break bushing well inserts, rated for 8.3 kV/14.4 kV. BED will provide the bushing well inserts.
- d) Bushing wells shall be externally clamped and field replaceable.
- e) Bushing well studs shall be field replaceable.
- f) Provisions for a parking stand for a Hubbell insulated bushing (Cat#215SB) or equivalent shall be included for each bushing.
- g) Six (6) 200 amp universal bushing wells (for loop feed) shall be provided.
- h) All bushing well inserts shall be supplied by the customer.

8) Low Voltage Compartment:

- a) The low voltage terminal arrangement shall comply with Figure 8(A) or 8(B) of ANSI/IEEE C57.12.34.
- b) The low voltage bushings shall be molded epoxy (or approved equivalent).
- c) The secondary terminals shall be externally removable NEMA standard six (6) or eight (8) hole spades as outlined below and in accordance with the dimensions of Figure 19, of ANSI/IEEE C57.12.34. Spades shall be provided with additional support (bracing) against the weight of

conductors. The bracing shall not interfere with the use of any of the holes in the spade.

- i) For units 300 kVA or less, NEMA standard six (6) hole spade connectors
- ii) For 500 kVA units, NEMA standard eight (8) hole spade connectors

9) Over-current Protection:

- a) Loadbreak, BAY-O-NET type, oil immersed fuses shall be provided in series with oil immersed, back-up current limiting fuses. The BAY-O-NET fuse elements shall be externally replaceable with a distribution hot stick.
- b) The BAY-O-NET fuses shall be current sensing, RTE type 353C, or equal.
- c) The BAY-O-NET fuse size shall be per Table 5 of Cooper Power Systems publication 240-98.
- d) The BAY-O-NET fuses and fuse holders must be interchangeable with RTE brand components.
- e) The BAY-O-NET fuse assembly shall be equipped with a flapper valve to minimize oil spillage when the fuse is removed.
- f) The back-up current limiting fuses shall be RTE type ELSP, or equal.
- g) The back-up current limiting fuses shall be coordinated with the BAY-O-NET fuses, per Table 5 of Cooper Power Systems publication 240-98 and sized to melt only on internal transformer faults.
- h) The current limiting fuses shall be connected on the source side of the BAY-O-NET fuses.
- i) Oil drip shields shall be provided for each fuse holder.

10) Taps:

- a) For 750 kVA transformers, full capacity taps shall be provided in accordance with Section 4.3 of ANSI/IEEE C57.12.34. Taps shall be connected to the primary winding.
- b) For 500 kVA transformers and below, BED to specify for full capacity taps that shall be provided in accordance with Section 4.3 of ANSI/IEEE C57.12.34. Taps shall be connected to the primary winding.
- c) The tap changer shall be for de-energized operation only. The tap changer shall be manually operable by means of a rotary dial (or switch) and shall have provisions for padlocking.
- d) Each tap changer position shall be labeled. The tap setting must be clearly visible upon opening the cabinet door.

11) Primary loadbreak switches:

- a) If specified by BED, the transformer will be equipped with a primary loop feed switch and a primary radial switch.
- b) Each switch shall be three phase, two position (on/off), rated for 200 amps (continuous and loadbreak) and 15 kV phase to phase. The on and off positions shall be clearly labeled.
- c) The BAY-O-NET fuse holders shall be in series with the primary radial switch. When open, the

primary radial switch will de-energize the fuses and the transformer windings.

12) The transformer shall be equipped with the following accessories:

- a) One inch diameter (minimum) oil fill plug and oil level plug.
- b) One inch diameter (minimum) drain plug on 45-300 kVA units.
- c) One inch diameter (minimum) drain valve and sampler in the high voltage compartment on 500 and 750 KVA units.
- d) Oil level gauge and dial type thermometer on 500 and 750 kVA units.
- e) An automatic pressure relief device designed to re-seal after operating.
- f) A means of manually venting tank pressure.
- g) ANSI/IEEE tank grounding provisions in each compartment.

13) Information to be provided with quotation:

- a) Outline drawing of a typical unit, including a one-line diagram of the transformer.
- b) Average percent positive impedance, X/R and percent exciting current.
- c) Average and guaranteed maximum Total Load Losses at 85° C and 100% voltage.
- d) Average and guaranteed maximum No Load Losses at 20° C and 100% voltage.
- e) A description of the method used to minimize tank corrosion (design details or type of treatment).
- f) Warranty information and location of the nearest service shop, owned and operated by the manufacturer, which is capable of repairing all components of the transformer.

14) Information to be provided prior to Shipment of Transformer:

- a) Certified test report by serial number consisting of results from all required tests.

15) Information to be provided with Shipment of Transformer:

- a) Manufacturer shall provide BED with the final X/R and percent positive impedance.

16) Any exceptions to this specification shall be clearly documented when quoting. Exceptions must be specifically granted in writing by BED. Failure of BED to acknowledge exceptions when placing an order requires the manufacturer to comply with this specification if the order is accepted. Manufacturer shall not provide exception to the transformer impedance specified in part 3 of this specification.

17) Approval of final drawings:

Manufacturer shall provide BED with final transformer drawings after P.O. is placed. Approval of final drawings by BED shall be required.

18) BED's loss evaluation formula applies to all bids.

19) Failure of test results to meet quoted losses may result in a financial penalty being assessed the

manufacturer. The penalty will be determined via BED's loss evaluation formula.

Material Specification
S0109A
Burlington Electric Department

Three Phase, Liquid Filled, Compartmental-Type,
Dead Front, Loop Feed, Padmounted Transformer
(45 through 750 kVA), for Airport

Approved: 
Date: 4/29/25
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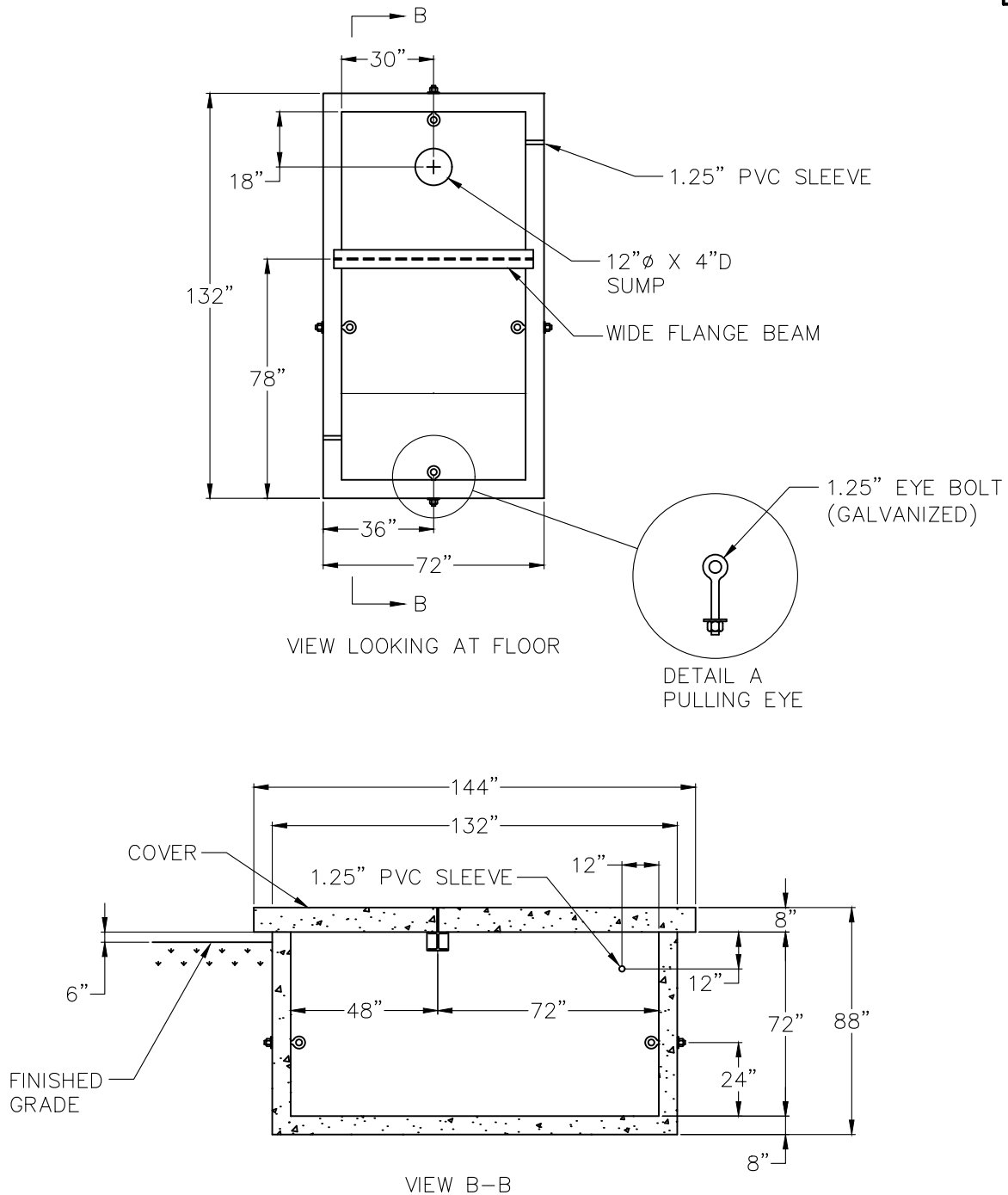
NOTES

- BURLINGTON ELECTRIC DEPT.

DISTRIBUTION STANDARDS

THREE Ø TRANSFORMER
CONCRETE PAD

DATE: 10/16/14	DWG. NO.: 162201
DWN BY: RG	APP. BY:
SCALE: NONE	SHEET 1 OF 2



NOTES

1. PULLING EYE LOCATIONS SHOWN ARE TYPICAL LOCATIONS, FINAL LOCATION/AMOUNT TO BE DETERMINED BY BED ENGINEERING. MASTIC IS TO BE PLACED BETWEEN WASHER AND VAULT WALL TO PREVENT WATER SEEPAGE.

**BURLINGTON ELECTRIC DEPT.
DISTRIBUTION STANDARDS**

THREE Ø TRANSFORMER PAD

DATE: 01/19/18

DWG. NO.: 162202

DWN BY: RG

APP. BY:

SCALE: NONE

SHEET 2 OF 2

TERMS and CONDITIONS

1. These Terms and Conditions, together with the purchase order and/or contract issued by the Burlington Electric Department's (B.E.D.) Purchasing Office, constitute the entire agreement between B.E.D. and the supplier/contractor. Any modification to said agreement shall be submitted in writing by the party seeking said modification, to the other party. Said modification shall be agreed upon in writing by both parties in order for it to be enforceable. Absent said written modification, this form and said purchase order shall exclusively control the terms of the agreement between the parties.
2. Except as herein provided, no purchases ordered by unauthorized individuals shall be enforceable against B.E.D. Only individuals expressly designated as those vested with the authority to purchase on behalf of B.E.D. shall be considered persons possessing binding purchasing authority. Agreements entered into with unauthorized individuals shall be void and B.E.D. shall not be liable for any such unauthorized agreements.
3. Sellers, suppliers and contractors shall not assign, delegate, transfer, convey, sublet, or otherwise dispose of their rights, titles, interests or obligations under this contract, or their power to execute such contract to any other person, firm or corporation, without the previous written consent of B.E.D.'s Purchasing Office.
4. The parties to this agreement hereby agree that this contract is subject to the laws of the State of Vermont. The parties to this agreement further agree that Vermont's version of the Uniform Commercial Code, found in Title 9A of Vermont Statutes Annotated, shall apply.
5. B.E.D. may return any materials which are defective, unsatisfactory, or of inferior quality or workmanship, or fail to meet specifications or other requirements of this order.
6. B.E.D. reserves the right to cancel this order if goods are not shipped as directed. B.E.D. reserves the right to terminate its obligations under this order or any part hereof if any delivery/awarded service is not made in the time provided or, if no time is specified, within a reasonable time or if the material that is delivered/service provided is not as specified.
7. Seller shall ship in accordance with any instructions from B.E.D. and the requirements of common carriers to secure the lowest transportation costs. No shipments are to be made C.O.D., nor shall any such shipments be accepted. When goods or materials are shipped F.O.B. point of shipment, all freight charges are to be PREPAID by the Seller and added to the invoice total. An original copy of paid express or freight bill shall be attached to the invoice.
8. Seller shall furnish a packing slip with all shipments showing the purchase order number, seller name, catalog numbers, quantities (including back orders) and a full description of materials shipped.
9. Contractor shall furnish current Certificate of Insurance as outlined by B.E.D.'s Insurance Requirement Contractor's Order, a copy of which will be provided by B.E.D.'s Purchasing Office to the Seller. Such evidence of insurance shall be received at B.E.D. before the commencement of work, or Purchase Order and/or Contract is awarded, whichever is sooner, and such insurance shall be maintained throughout the duration of awarded contract. Seller shall be liable for any and/or all damages/claims (including but not limited to bodily/personal injury, property damage, loss of income, business interruption, or wrongful death), while performing or as a result of work assigned/related to the awarded contract.
10. The contractor shall be responsible for ensuring that all utilities are properly located, marked and identified through utilization of, and compliance with, the requirements of the "Dig Safe" program (30 V.S.A. §7001 et seq. and Vermont P.S.B. Rule 3.800). Contractor is responsible for working around existing utilities and agrees to indemnify and hold B.E.D. harmless for any damages to such utilities except for such damages whose sole proximate cause is due to negligence by B.E.D.
11. Seller shall follow all B.E.D. Safety Rules, a copy of which shall be provided, as well as follow good utility practices on details not covered in specification documents with preference given to B.E.D. Standard practices if suitable. Seller is responsible for following all applicable EPA/VOSHA/OSHA/NESC and NEC rules and regulations.
12. When the contract is awarded to provide services, the cost of service shall be a fixed fee or a time and material basis with a Not To Exceed amount. Expenses shall be billed at cost unless otherwise specified on the awarded contract. Seller shall furnish an invoice detailing Purchase Order number, scope of work, mileage and other expenses. If the contract is awarded on a time and material basis, the invoice shall also include dates worked, name of personnel, number of labor hours worked (traveled if chargeable), rate per hour and total labor, equipment rental hours and rates and materials. Seller shall be responsible to obtain all necessary permits and copies shall be furnished with each invoice. Seller shall also furnish documentation of all reimbursable expenses with each invoice.
13. Unless otherwise specified, payments shall be made on partial deliveries accepted by B.E.D. when the amount due on such deliveries so warrants. Progressive billing for services rendered shall be accepted unless fixed fee is quoted. Where there is a question of non-performance involved, payment in whole or part against which to charge back any adjustment required, shall be withheld. In the event cash discount is involved, the withholding of payment as provided herein shall not deprive B.E.D. from taking such discount.
14. In accordance with city regulations, invoices for completed purchase orders must be received by B.E.D.'s Accounts Payable by the 27th of each month to assure payment by approximately the 15th of the following month. Invoices received after that date shall be carried forward to the following month.
15. **All invoices shall be mailed to the ATTENTION of B.E.D.'s Accounts Payable.** Inquiries regarding the status of unpaid invoices shall likewise be directed to B.E.D.'s Accounts Payable.