

Special Purpose Financial Statements

June 30, 2021 and 2020

(With Independent Auditors' Report Thereon)

Table of Contents

	Page(s)
Independent Auditors' Report	1–2
Special-Purpose Financial Statements:	
Special-Purpose Statements of Assets, Owners' Equity, and Liabilities	3
Special-Purpose Statements of Changes in Owners' Equity	4
Special-Purpose Statements of Station Operating Expenses	5
Notes to Special-Purpose Financial Statements	6–7



KPMG LLP One Park Place 463 Mountain View Drive, Suite 400 Colchester, VT 05446-9909

Independent Auditors' Report

The Joint Owners

Joseph C. McNeil Generating Station:

We have audited the accompanying special-purpose financial statements of the Joseph C. McNeil Generating Station (the Station), as of June 30, 2021 and 2020, and the related notes to the special-purpose financial statements, which collectively comprise the Station's special-purpose financial statements as listed in the table of contents.

Management's Responsibility for the Special-Purpose Financial Statements

Management is responsible for the preparation and fair presentation of these special-purpose financial statements in accordance with the joint owners' agreement; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of special-purpose financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these special-purpose financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the special-purpose financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the special-purpose financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the special-purpose financial statements referred to above present fairly, in all material respects, the assets, owners' equity and liabilities of the Station as of June 30, 2021 and 2020 and the related changes owners' equity and Station operating expenses thereof for the years then ended in accordance with the joint owners' agreement.



Basis of Accounting

We draw attention to Note 2 of the special-purpose financial statements, which describes the basis of accounting. As described in Note 2 to the special-purpose financial statements, the special-purpose financial statements are prepared by the Station on the basis of the financial reporting provisions of the joint owners' agreement, which is a basis of accounting other than U.S. generally accepted accounting principles, to meet the requirements of the Station. Our opinion is not modified with respect to this matter.

Restriction on Use

Our report is intended solely for the information and use of the Station and its joint owners and is not intended to be and should not be used by anyone other than these specified parties.

KPMG LLP

2

Colchester, Vermont November 1, 2021

Vt. Reg. No. 92-0000241

Special-Purpose Statements of Assets, Owners' Equity, and Liabilities June 30, 2021 and 2020

Assets	2021	2020
Steam production plant, at cost: Land and land rights \$ Structures and improvements Boiler plant equipment Turbine generator Accessory electrical equipment Miscellaneous power plant equipment Other steam production plant Construction work in progress	276,599 20,281,149 58,766,124 13,439,949 2,216,424 2,116,022 1,114,067 139,612	276,599 20,245,016 57,906,184 13,225,602 2,208,217 2,105,208 1,108,007 11,605
Total steam production plant	98,349,946	97,086,438
Cash Inventories, at average cost:	400,833	229,475
Fuel Materials and supplies Other assets	2,316,452 4,337,609 209,143	2,150,843 4,246,303 229,678
Total assets \$	105,613,983	103,942,737
Owners' Equity and Liabilities		
Owners' equity: Burlington Electric Department Vermont Public Power Supply Authority Green Mountain Power Corporation Total owners' equity	52,536,082 19,821,336 32,339,960 104,697,378	51,743,695 19,520,229 31,848,751 103,112,675
Liabilities: Accounts payable Accrued liabilities	736,200 180,405	656,853 173,209
Total liabilities	916,605	830,062
Total owners' equity and liabilities \$	105,613,983	103,942,737

See accompanying notes to special–purpose financial statements.

Special-Purpose Statements of Changes in Owners' Equity Years ended June 30, 2021 and 2020

	_	2021	2020
Contributions by joint owners:			
Burlington Electric Department	\$	12,345,968	11,442,722
Vermont Public Power Supply Authority		4,691,468	4,348,234
Green Mountain Power Corporation	_	7,654,435	7,094,553
		24,691,871	22,885,509
Property taxes paid by individual joint owners	_	1,479,465	1,407,057
Total contributions by joint owners		26,171,336	24,292,566
Less station operating expenses, net	_	24,586,633	22,486,031
Net increase in owners' equity		1,584,703	1,806,535
Owners' equity at beginning of year	_	103,112,675	101,306,140
Owners' equity at end of year	\$	104,697,378	103,112,675

See accompanying notes to special–purpose financial statements.

Special-Purpose Statements of Station Operating Expenses

Years ended June 30, 2021 and 2020

	_	2021	2020
Operation expenses:			
Supervision and engineering	\$	436,533	449,556
Fuel – oil		4,542	2,221
Fuel – wood		15,235,264	14,026,117
Fuel – gas		47,839	65,963
Steam		1,616,755	1,514,867
Electric		703,015	636,935
Miscellaneous steam power expense	_	573,152	563,387
Total operation expenses	_	18,617,100	17,259,046
Maintenance expenses:			
Supervision and engineering		119,667	125,683
Structures		56,839	102,733
Boiler plant		889,486	565,147
Electric plant		749,075	633,191
Miscellaneous steam power expense	_	33,703	29,577
Total maintenance expense		1,848,770	1,456,331
Transmission expenses	_	100,299	66,424
Total production expenses		20,566,169	18,781,801
Administrative and general expenses	_	1,607,528	1,319,172
Total operating expenses		22,173,697	20,100,973
Taxes, including payment in lieu of taxes to the City of			
Burlington, Vermont		1,480,916	1,407,189
Loss on sale of equipment		995,566	1,034,822
Other income		(62,253)	(54,920)
Interest income	_	(1,293)	(2,033)
Station operating expenses, net	\$ _	24,586,633	22,486,031

See accompanying notes to special-purpose financial statements.

Notes to Special-Purpose Financial Statements

June 30, 2021 and 2020

(1) Station Organization

The Joseph C. McNeil Generating Station (the Station) is a wood, natural gas, and oil fired, 50 megawatt steam generating unit located in the City of Burlington, Vermont. Under the Agreement for Joint Ownership, Construction and Operation of the Joseph C. McNeil Generating Station dated May 14, 1982 as amended (the Agreement), the joint owners are tenants in common with undivided interest in the Station. Ownership percentages of the Station as of June 30, 2021 and 2020 are as follows:

	2021	2020
Burlington Electric Department	50 %	50 %
Green Mountain Power	31	31
Vermont Public Power Supply Authority	19	19
	100 %	100 %

The City of Burlington, Vermont Electric Department (the Department) has sole responsibility for operation of the Station. The Station began commercial operations in 1984. The McNeil Plant capacity factor for the fiscal year 2021 was 61.7% compared to 54.5% in 2020, supplying 270,338 MWH and 239,330 MWH, respectively, of its energy production to the Joint Owners.

(2) Summary of Significant Accounting Policies

(a) Basis of Presentation

The accompanying special-purpose financial statements have been prepared in order to comply with the terms of the Agreement. They summarize certain financial transactions occurring as a result of the Agreement and, accordingly, they are not intended to be a presentation in conformity with U.S. generally accepted accounting principles. The significant differences from generally accepted accounting principles are as follows:

- A statement of cash flows is not presented.
- Station costs are classified in accordance with Federal Energy Regulatory Commission (FERC) guidelines and include all direct and indirect costs and expenses incurred with respect to the Station that are properly chargeable to the design, engineering, procurement, installation, construction, operation, maintenance, insuring, licensing, shutdown, demolition, or disposal of the Station, taxation and payments in lieu thereof, and all costs of keeping accounting and other records, of furnishing accounts, reports, and other information with respect to the Station and of audits pursuant to Section 15, including both financial and engineering audits. Each of the owners has financed its respective participation in Station costs. Accordingly, an allowance for funds used during construction is not included in Station costs. Other costs assessed directly to individual owners are not included in Station costs except for property taxes. The Station incurred capital costs of \$2,259,072 and \$867,545, in 2021 and 2020, respectively, which are recorded as part of steam production plant.
- The notes to the special purpose financial statements are not compliant with U.S. generally accepted accounting principles.

6

(Continued)

Notes to Special-Purpose Financial Statements

June 30, 2021 and 2020

- No depreciation has been recorded in the special-purpose financial statements. Each owner records depreciation expense based on the total cost of its investment in the Station, its depreciation method, and its useful life for rate-making purposes. Major expenditures for steam production plant that are major improvements or extend the life of the asset are capitalized. Maintenance and repairs are expensed as incurred. When assets are replaced, the costs associated with such replacement are capitalized and the previously capitalized costs are removed from steam production plant.
- Significant costs of the Station, e.g., costs of financing construction, have been incurred by individual owners and are not recorded in these special-purpose financial statements.

(b) Payment of Station Costs

Owners advance funds to the Department monthly based on anticipated cash requirements. Excess cash funds are temporarily invested by the Department prior to use.

(c) Fuel Inventories

Fuel inventories comprised of fuel oil and wood chips are stated at lower of cost or market as determined using the average cost method.

(d) Revenue and Transmission Expense

Revenue from sales of electricity, net of related transmission expense, is credited to individual owners and owners' participants by the Vermont Electric Power Company (VELCO) and/or Independent System Operator-New England (ISO-NE).

(e) Income Taxes

The Station is an unincorporated organization that has elected, pursuant to Internal Revenue Code Section 761(a), not to be treated as a partnership. No provision is made for income taxes since such liability is the responsibility of the individual joint owners.

(f) Use of Estimates

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of changes in owners' equity during the reporting period. Actual results could differ from these estimates.

(3) Related-Party Transactions

Station operating expenses include \$32,064 and \$38,112 in 2021 and 2020, respectively, representing administrative and general expenses incurred by the Department acting in its capacity as manager of the Station.